

IN THE OIL FIELDS

Office: 6241 W. H. PECK Residence: 2442

Several Nice Wells in the Keys Field

OIL MARKET QUOTATIONS	
Kan. and Okla. #25 North Line	2.45
Prairie ... 1-20 Worcester	2.35
Coraline ... 2-25 ...	2.35
Corraline (Okla.) 2-25 ...	2.45
Electra ... 2-25 ...	2.45
Garden ... 2-25 ...	2.45
Corning ... 2-25 ...	2.45
Harrison ... 2-25 ...	2.75
Gadsden ... 2-25 ...	2.75
W. Va. (West Va.) 2-25 ...	2.75
Penn. ... 2-25 ...	2.75
Canada ... 2-25 ...	2.75
South ... 2-25 ...	2.75

Cushing Storage on Decline

The Cushing storage for the past month shows a decrease of approximately 300,000 barrels, or at the rate of 100,000 barrels per week. The Carter Oil company is still the leading light in the Cushing storage, while the Prairie follows second. The figures are as follows:

	Barrels
The Carter Oil Company	10,000,000
The Prairie Oil & Gas Co.	5,000,000
The Standard Oil Co. of Indiana	200,000
The Magnolia Petroleum company	50,000
The Sinclair Oil corporation	40,000
The Indiana Refining company	50,000
The Pierce Oil corporation	40,000
C. R. Shaffer	150,000
The Texas company	1,100,000
The Roxana Petroleum company	200,000
Miscellaneous	200,000
Total Storage	13,000,000
Total July 1st, 1919	19,500,000
Total Decrease	500,000

From the above figures it will be noted that there is an enormous consumption of Cushing crude, and declining at the rate of 100,000 barrels per week over this production would seem to indicate that there is going to be a lot of surplus tank acre, which will take sometime to fill up. This alone would help the Texas market.

With continued good weather, the gasoline consumption is jumping by leaps and bounds and crude oil is bound to advance shortly.

Big Oil Deals in Louisiana Fields.

SHREVEPORT, La., Aug. 4.—The purchase of the major part of the oil holdings of Keen & Woolf, at \$100,000, the bringing in of two 700-barrel wells, from one of which a negro sprung to fortune, and the sale of Claiborne parish oil land at an extraordinary price, \$1,000 an acre, featured a rush of activity in north Louisiana oil fields this morning.

The Gilliland Oil company of Tulsa, Okla., an \$8,000,000 corporation which is producing 17,000 barrels of oil a day in the Burkhardt field, Wichita Falls, Texas, under J. B. Foster of the Foster Oil company, Tulsa, bought out the bulk of the Keen & Woolf properties comprising about 3,000 acres in Claiborne parish and about 1,000 acres in Red river parish. A 55,000-barrel storage tank is being shipped here by the Gilliland interests. They will open headquarters in Shreveport in a few days with H. M. Stalcup of Tulsa as manager.

The coming of these big Tulsa capitalists is regarded here as the first step of an influx of Oklahoma and Texas capitalists whom north Louisiana oil men have been striving to get in the field. R. C. Gilliland, one of the owners of the Gilliland company, the largest individual oil producers in Texas, declared that the cost of production has grown too high in Texas and that his company prefers Louisiana investments.

The Yarbrough well No. 1 in the Bull Run field, Red River parish, came in last week flowing 700 barrels. The land is owned by a negro. At its present production this well makes about \$1,575 of oil a day, the customary royalty, one-eighth. The negro gets a little less than \$200 a day. The Texas company last week brought in a 750-barrel well on the Oaks lease in Claiborne parish. Some sold acres around it for \$1,200 an acre six weeks ago. It is worth about \$1,600 an acre. The Sinclair Oil company of Shreveport bought 33 acres in Bull Run field today for \$12,000. This is one of the highest prices for Red River parish lands. It is the last of a series of deals by which the Sinclair interests are accumulating production in Louisiana.—Daily Oklahoman.

Board of Equalization Meeting at Oklahoma City

The state board of equalization met Monday to assess pipe lines and storage oil. Tentative assessment on a few telephone and railroad companies was made permanent.

The corporation commission has completed rules and regulations for the inspection of oil wells as per session laws of 1917 and 1919. A copy of these rules and regulations may be had by writing corporation commission at Oklahoma City.

J. H. Hill of the Texas company, Roy Star of the Carter Oil company, Frank Orr of Sinclair Oil & Gas Co. and C. T. Blake of the Gypsy Oil company attended the hearing before the state equalization board Monday, as to the assessment of pipe lines and storage oil.

Gladys Bell Gets Nice Well

The Gladys Bell Oil company No. 7 McIntosh in the southwest corner of 18-18-8 is estimated good for 100 barrels. The lease on which there are no wells, made 28 barrels in one hour yesterday, which makes it look mighty good.

OILANDGAS

Leases, Supplies, Production, Etc.

For sale—100 acres royalty in the southwest quarter of section 27 Township 4 S. Range 14 West, Mt. Timber, Okla. This is less than 2 miles northwest of the Texas Chief well. Price \$100 per acre from owner in fee. Address F. N. Thompson, Grandfield, Okla. Advt.

Wanted, Drilling Proposition. Will drill good looking acreage in Beegs district for interest. Phone 9-582. 244 Kennedy—Advt.

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The Greener Colorant

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Protect your well from contamination. A concrete well platform, molded loose, can be removed and the well cleaned any time.

right and Wolverine oil company (the latter) and is reported to be making 100 barrels a day. This makes us think it is going to prove out an oil pool and things are getting mighty lively over in that part of the country.

Texas Production.

The following isolated figures show the average daily production of the various Texas fields for the week ending August 1:

DISTRICT	PRODUCTION
Ranger district	65,000
Breckenridge district	25,000
Electric	11,000
Barkburnett	84,000
DeLeonoma	22,000
North Columbia production	20,000
Damon Mountain	1,000
Gaines Creek	4,500
Sun Lake	2,000
San Antonio	1,000
Humble	8,700
DAILY AVERAGE	92,500

Two Deep Dry Holes South of Bristow.

The Prairie Oil & Gas Co. No. 1 Littlefield in the center of east line No. 10 west half of the northeast of 18-18-8 got sand 2,202 to 2,215 feet and is good for 200 barrels.

The same company No. 4 E. F. Pritchard in the northeast of the southeast corner of 18-18-8 got sand 2,115 feet and is good for 100 barrels.

The Section Four oil company No. 1 Wiles in the southwest corner of 21-18-9 is dry and abandoned at 2,100 feet.

Good Well in Selby Pool.

The Oklahoma Syndicate company No. 3 Lamphere in the southwest of southeast of the southeast of 18-18-9 got sand 2,562 to 2,581 feet and is good for 100 barrels. The rig is already up and working for the next test when the well is completed at that time.

The Lone Star Gas company No. 1 Green in the northeast of the southwest corner of 18-18-9 is dry and abandoned at 2,100 feet.

Big Gasser in Tennessee.

Special to The World.

JACKSON, Tenn., Aug. 4.—Cuthbert and Farmer have struck a big gas well in Dickson county, Tennessee, today. The depth of the hole is 230 feet. The pressure from the gas lifted the tools out of the hole.

Big Gasserr at Cushing.

The Home Gas company No. 2 Paul in the southwest corner of 18-18-9 got sand 2,935 feet and at 10 feet in the well is good for 18,000 cubic feet of gas.

Louisiana Production.

Special to The World.

WASHINGTON, D. C., Aug. 4.—The United States shipping board has opened bids for the delivery of from a quarter to a half million barrels of oil for immediate shipment. For delivery, Nov. 2, Grade C, the Mexican Petroleum corporation was the lowest at \$1.18 per barrel. For delivery No. 1 at Tampico, Grade C, the Mexican Petroleum corporation was the lowest at 45 cents. Henry L. Doherty and the Magnolia Petroleum company each bid 50 cents for Panuco crude on the wharf, buyer to pay cost of tax.

The Gulf Refining company was the lowest for delivery to Port Arthur under terms of delivery, Nov. 2, Grade C. The Texas company bid 55 cents for Grade C, No. 1 delivery at Port Lobo, Mexico. There were seven bidders in all.

Slight Increase at Burkhardt.

A slight increase, or about 2,000 barrels daily in average daily production, is noted for the past week in the Burkhardt field. The completions numbered 37, with 16 of this number in the abandonment column. The 20-21-8 has an initial production of about 34,000 barrels, but it is understood that these wells in few instances are allowed to flow wide open as most of them are in the northwest Burkhardt field. The pipe line runs from the Burkhardt fields totaled 310,000 barrels for the seven-day period, against 290,000 for the previous week. The production in the Burkhardt fields is divided approximately, as follows:

Barrels

Southern Louisiana	1,250
Northern Louisiana	42,800
DAILY AVERAGE	44,050

Building Loading Rock.

The Shelly oil company has announced that it will build a loading rack and tank farm in Devoil, Okla., instead of at Grantfield, Okla.

Operations in Stephens Co., Okla., Special to The World.

DUNCAN, Okla., Aug. 5.—Stephens county is experiencing an unusual and unprecedented amount of oil operations in all of its fields.

The long looked for drilling and developing campaign, which was launched in 18-18-8, is now in progress from 20 to 30 new locations in 18 and 20-21-8 territory. This particular country is the center of interest to fraternity and next week with a continuance of favorable weather twice as many locations are expected as were made this week.

The 2-5 country has had over all other fields in this district the past 10 days in a number of locations, but some other fields are attracting a great number of oil men to them.

The Comanche district has had no startling developments this week, but has a number of interesting tests which will reveal to the world one of the best oil fields in southwest Oklahoma or show that the big pool

is still a mystery.

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